

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,551	--	--	2,971	136	93	444	8,069	238	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,799	-1	311	20	84	--	-347	326	569	1,667
Pentanes Plus	198	-1	--	18	-89	--	-28	99	1	53
Liquefied Petroleum Gases	1,602	--	311	2	173	--	-319	227	568	1,613
Ethane/Ethylene	733	--	5	--	134	--	-71	--	--	943
Propane/Propylene	562	--	354	1	4	--	-131	--	534	518
Normal Butane/Butylene	127	--	-40	2	28	--	-106	128	28	67
Isobutane/Isobutylene	180	--	-8	--	8	--	-11	99	5	86
Other Liquids	--	81	--	416	-1,531	22	30	-1,461	445	-25
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	81	--	15	158	114	13	265	90	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	51	--	12	--	-6	5	3	49	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	4	158	2	7	144	41	0
Fuel Ethanol	--	23	--	1	155	-1	3	132	41	0
Renewable Fuels Except Fuel Ethanol	--	8	--	3	3	3	4	13	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	391	21	--	22	187	228	-24
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10	-1,710	-92	-5	-1,913	127	0
Reformulated	--	--	--	--	-369	119	-14	-239	2	0
Conventional	--	--	--	10	-1,340	-210	9	-1,674	124	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,170	123	-1,749	97	11	--	2,228	3,403
Finished Motor Gasoline	--	--	2,173	--	-393	93	-37	--	493	1,416
Reformulated	--	--	404	--	--	-140	--	--	--	264
Conventional	--	--	1,769	--	-393	232	-37	--	493	1,152
Finished Aviation Gasoline	--	--	7	--	-3	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	753	--	-417	--	-28	--	166	198
Kerosene	--	--	7	--	-1	--	-1	--	11	-5
Distillate Fuel Oil	--	--	2,644	5	-930	5	7	--	874	843
15 ppm sulfur and under ⁷	--	--	2,407	--	-788	5	7	--	720	897
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	52	--	-8	--	0	--	59	-16
Greater than 500 ppm sulfur	--	--	185	5	-134	--	0	--	95	-38
Residual Fuel Oil ⁸	--	--	191	35	16	--	62	--	228	-49
Less than 0.31 percent sulfur	--	--	29	7	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	0	--	--	-16	--	NA	NA
Greater than 1.00 percent sulfur	--	--	141	27	16	--	66	--	NA	NA
Petrochemical Feedstocks	--	--	265	41	3	--	-5	--	--	314
Naphtha for Petro. Feed. Use	--	--	180	31	3	--	-2	--	--	216
Other Oils for Petro. Feed. Use	--	--	85	10	1	--	-3	--	--	98
Special Naphthas	--	--	43	20	-2	--	0	--	--	61
Lubricants	--	--	126	16	-17	--	-14	--	63	77
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	488	5	--	--	10	--	387	96
Marketable	--	--	375	5	--	--	10	--	387	-17
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	74	--	-5	--	15	--	6	48
Still Gas	--	--	343	--	--	--	--	--	--	343
Miscellaneous Products	--	--	53	--	--	--	1	--	0	52
Total	7,350	81	7,482	3,529	-3,058	212	137	6,933	3,480	5,045

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.